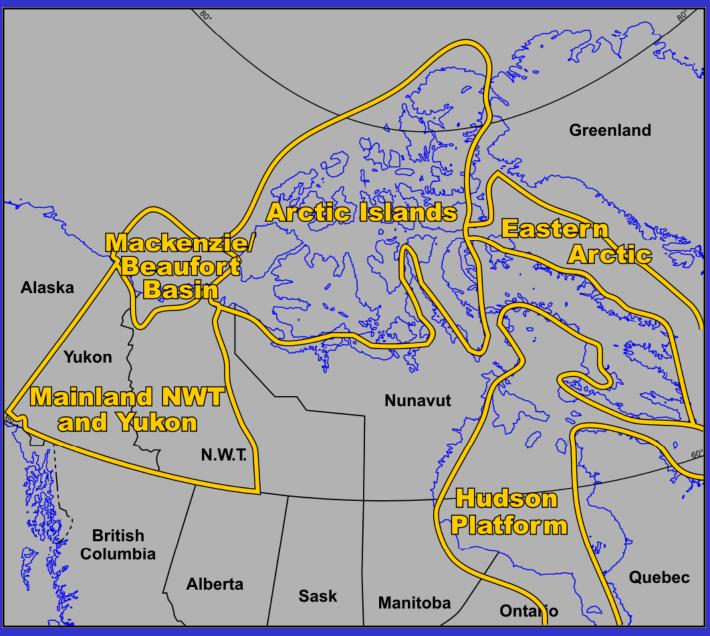
PETROLEUM EXPLORATION IN CANADA'S NORTHERN REGIONS

History, Current Activity and Future Potential

Gerry Reinson, Reinson Consultants Ltd. and Ken Drummond, Drummond Consulting

CANADA'S NORTHERN REGIONS



WELLS DRILLED IN CANADA'S NORTH

- MAINLAND NWT AND YUKON 1,128
- MACKENZIE/BEAUFORT BASIN 263
 - ARCTIC ISLANDS 174
 - EASTERN ARCTIC 5
 - HUDSON PLATFORM 4
 - TOTAL 1,574

PRAIRIE PROVINCES AND B.C. > 430,000

DISCOVERED RESOURCES

PETROLEUM PROVINCE (REGION)	OIL (MMbbl)*	GAS (Bcf)*	
MACKENZIE/BEAUFORT BASIN	1,041	10,136	
NORTHWEST TERRITORIES/YUKON	317	1,773	
ARCTIC ISLANDS	335	17,383	
EASTERN ARCTIC	0	1,810	
HUDSON PLATFORM	0	0	
TOTAL	1,693	31,102	

* recoverable

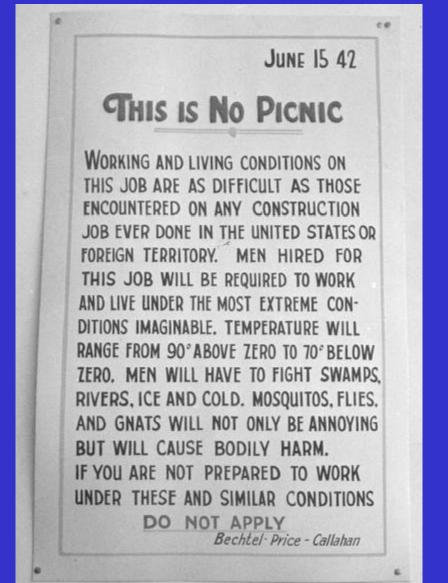
OBJECTIVES

- 1. To provide an overview of the history, and current and future activity, of petroleum exploration in Canada's northern regions
- 2. To highlight those sub-regions/basins having favourable potential, and which are viable/accessible for development by junior/intermediate as well as major E&P companies

HISTORY OF EXPLORATION

- 1920 Initial Discovery, Oil at Norman Wells, NWT
- 1940's World War II: Large-Scale Production at Norman Wells
- **1947 Leduc Discovery, Canada Became Self-Reliant**
- 1950's-60's Drilling Extended into NWT and Yukon, Pointed Mountain Gas Discovery
- 1960's Canada's Sovereignty Over Arctic and Offshore -Federal Government Granted Exploration Permits in High Arctic and Mackenzie/Beaufort – GSC, J.C. Sproule, Prudhoe Bay Discovery, 1968
- 1970's Surge in Exploration Activity, Many Discoveries in Mackenzie/Beaufort and Arctic Islands

CANOL PIPELINE JOB AD



Richard S. Finnie/Library and Archives Canada/PA-171534

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HISTORY OF EXPLORATION

1970's - Arab Oil Embargo, Iranian Revolution - Led to NEP. Drilling Intense Until Early 1980's

Mid-1980's - High Interest Rates, Low Commodity Prices Terminated Northern Exploration. Deregulation of Petroleum Industry and NAFTA.

Mid-late 1980's - Settlement of Aboriginal Land Claims, Renewed Issuance of Exploration Rights

1990's - Uptake of Exploration Lands in southern NWT and Mackenzie Valley in 1994, and Strong Interest in 1999 in Mackenzie/Beaufort Basin

Mid-1990's-2007 - Rising Commodity Prices, Diminishing North American Supply versus Increasing Demand Creates Unprecedented Interest in Canada's North

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NORTHERN CANADA PRODUCING GAS FIELDS JUNE 30, 2007

FIELD	EXPLORATION SUB-REGION	DISCOVERY DATE	CUM PROD (Bcf)	DATE PROD CEASED
BEAVER RIVER	LIARD PLATEAU	1969	7.7	1977
POINTED MOUNTAIN	LIARD PLATEAU	1967	315.7	2001
KOTANEELEE	LIARD PLATEAU	1964	225.8	
LIARD K-29	LIARD PLATEAU	1999	140.9	
LIARD P-66	LIARD PLATEAU	1998	2.5	2003
FORT LIARD F-36	LIARD PLATEAU	1987	9.3	
S.E. FORT LIARD N-01	LIARD PLATEAU	1987	8.7	
CAMERON HILLS	GREAT SLAVE PLAIN	1968	19.7	
IKHIL	MACKENZIE DELTA	1986	4.1	

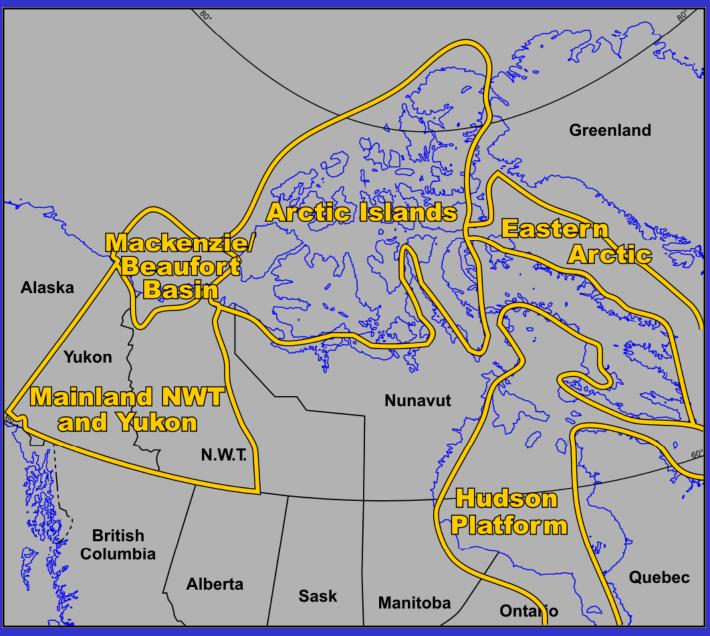
TOTAL **734.4**

NORTHERN CANADA PRODUCING OIL FIELDS JUNE 30, 2007

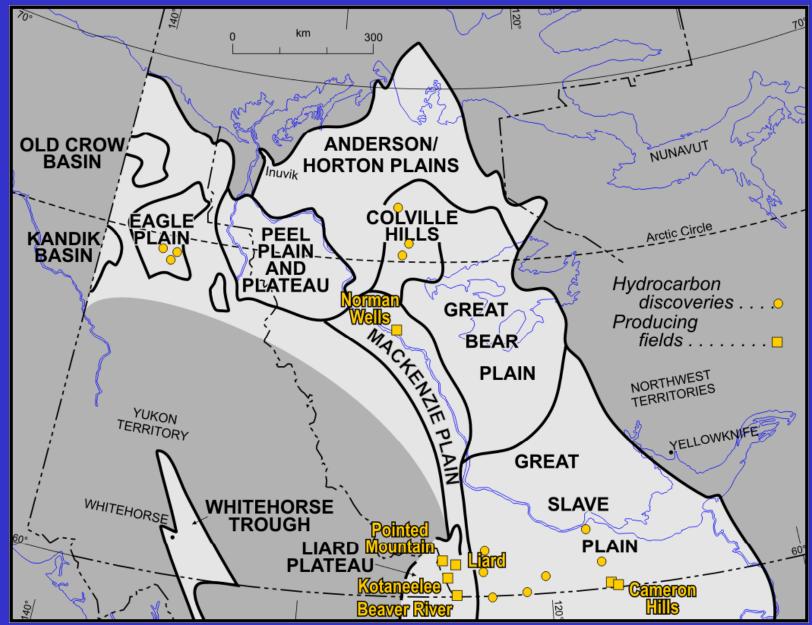
FIELD	EXPLORATION SUB-REGION	DISCOVERY DATE	CUM PROD (MMb)	DATE PROD CEASED	
NORMAN WELLS BENT HORN AMAULIGAK CAMERON HILLS	MACKENZIE PLAIN ARCTIC FOLD BELT BEAUFORT SEA GREAT SLAVE PLAIN	1974 1983	242.3 2.8 0.4 1.4	1996 1986	

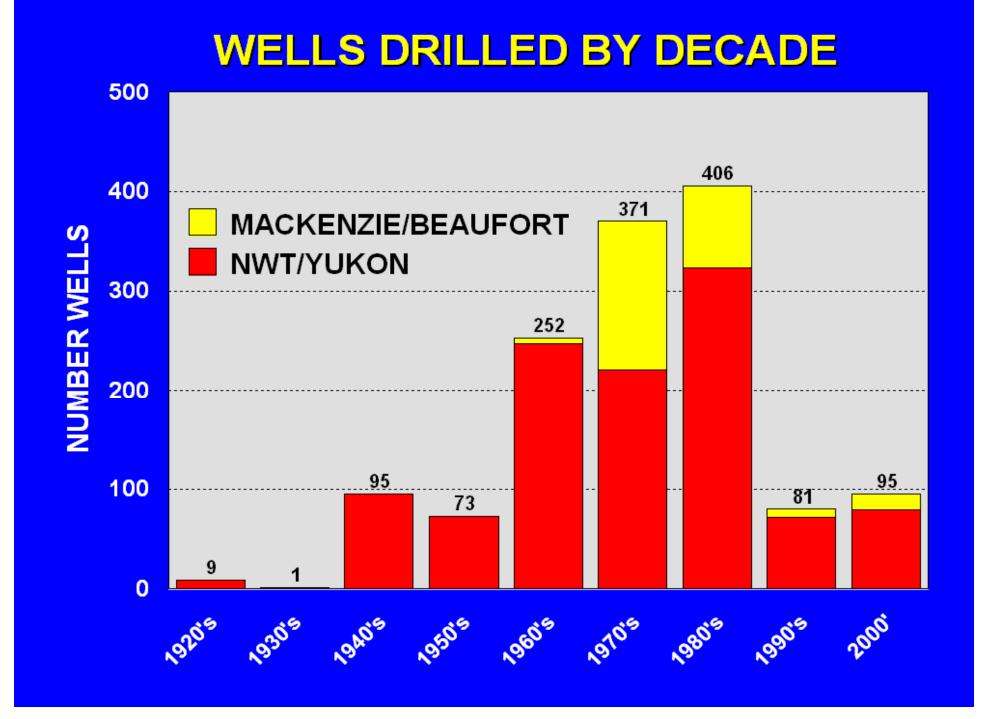
TOTAL 246.9

CANADA'S NORTHERN REGIONS

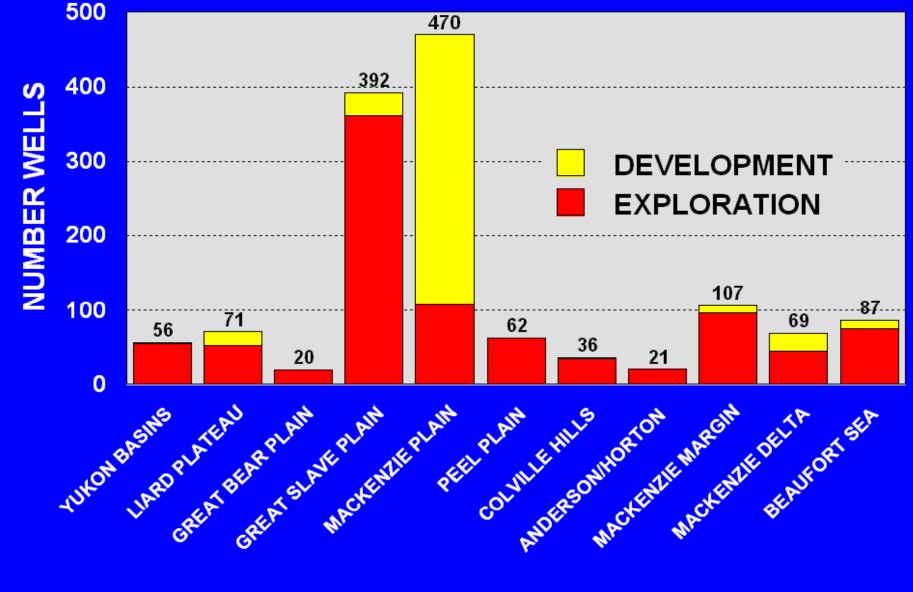


NORTHWEST TERRITORIES AND YUKON





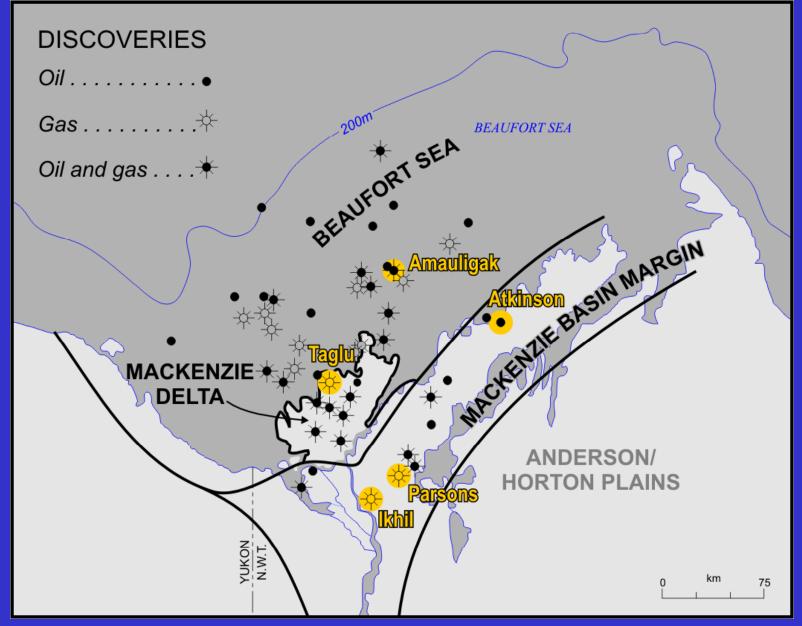
WELLS DRILLED BY SUBREGION (BASIN) NWT/YUKON AND MACKENZIE/BEAUFORT

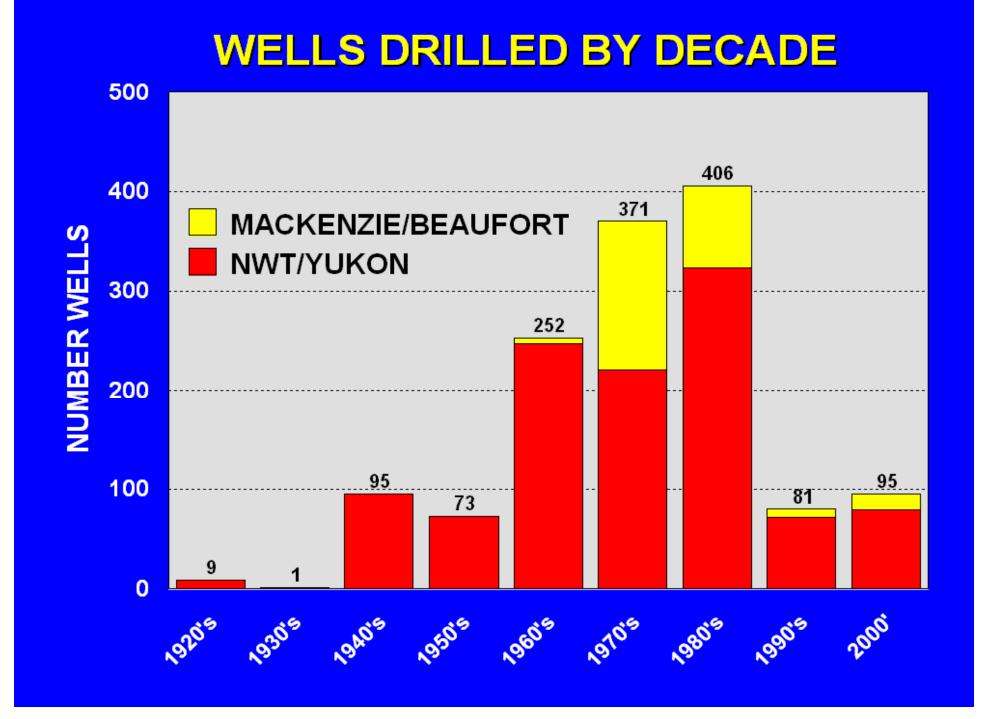


ULTIMATE RECOVERABLE PETROLEUM RESOURCES NWT/YUKON

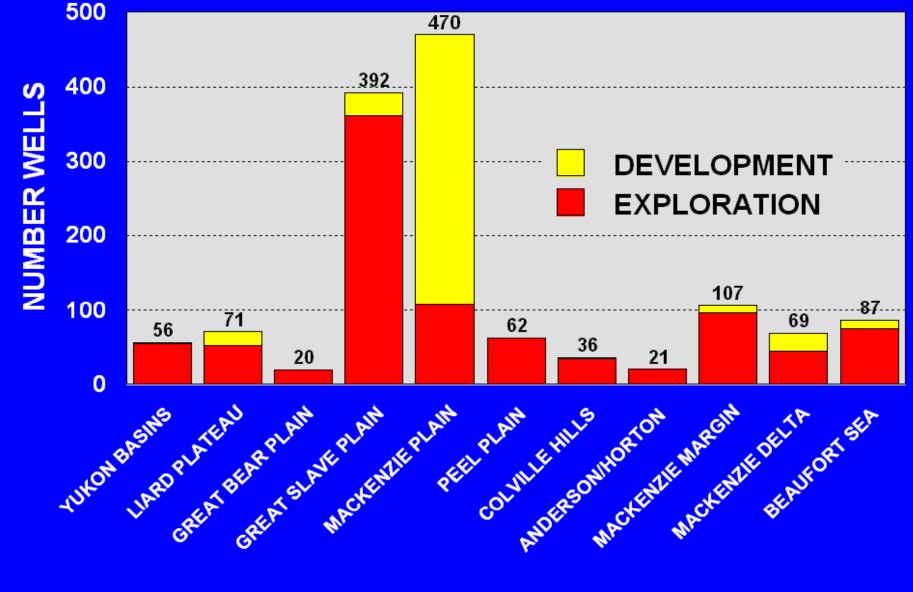
	OIL (MMbbl)				GAS (B	Scf)
SUB-REGION	discov	undiscov	ultimate	disco	undiscov	v ultimate
GREAT SLAVE PLAIN	3.8	58.2	62.0	102	3,322	3,424
PEEL PLAIN/PLATEAU	-	35.3	35.3	-	3,150	3,150
YUKON BASINS	11.7	50.6	62.3	84	3,342	3,426
MACKENZIE PLAIN	301.6	107.0	408.6	-	1,650	1,650
COLVILLE HILLS	-	28.0	28.0	692	4,514	5,206
ANDERSON/HORTON	-	15.0	15.0	-	633	633
LIARD PLATEAU	-	-	-	895	4,644	5,539
TOTAL	317.1	294.1	611.2	1,773	21,255	23,028

MACKENZIE/BEAUFORT BASIN





WELLS DRILLED BY SUBREGION (BASIN) NWT/YUKON AND MACKENZIE/BEAUFORT



ULTIMATE RECOVERABLE PETROLEUM RESOURCES MACKENZIE/BEAUFORT BASIN

SUB-REGION	OIL (MMbbl)			GAS (Bcf)		
	discov	undiscov	ultimate	discov	undiscov	ultimate
MACKENZIE BASIN MARGIN	69.4	492.4	561.8	1604	4375	5979
MACKENZIE DELTA	103.6	532.6	636.2	3579	8114	11693
BEAUFORT SEA	867.7	4339.1	5206.8	4953	40369	45322
TOTAL	1040.7	5364.1	6404.8	10136	52858	62994

THREE DELTA AREAS – STATISTICS

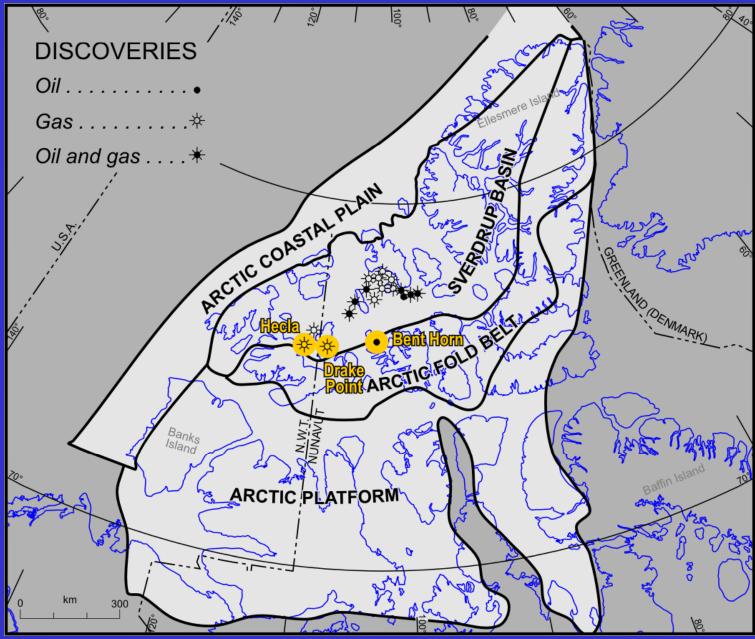
(June 30, 2007)

	NUMBER OF WELLS	NUMBER OF FIELDS	AVERAGE FIELD SIZE (BCF)	CUMULATIVE PRODUCTION (BCF)
BEAUFORT/ MACKENZIE BASIN	263	40	253	4.1
SCOTIAN BASIN	169	21	324	1,186
LOUISIANA GULF COAST BASIN	~108,000	6,400	47	283,142

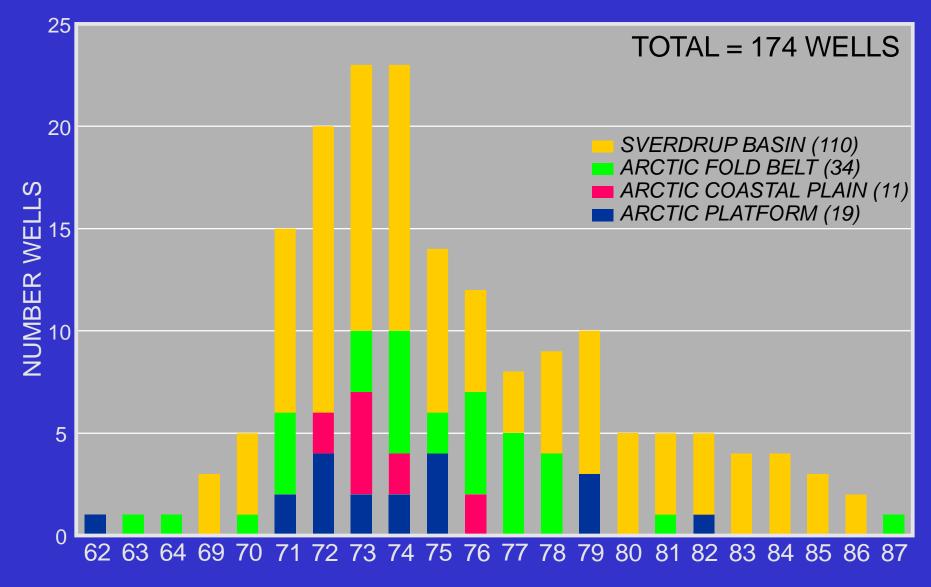
RECOVERABLE GAS RESOURCES (TCF) (June 30, 2007)

		REM RSV	DISCOV		ULT RES'RCE
	FROD	Nov	RESINCE	RES RCE	NES NUE
BEAU/MACK	0.0	0.0	10.1	52.9	63.0
SCOTIAN	1.2	1.8	3.8	11.4	18.2
LOUISIANA	283.1	18.0	0.0	56.9	358.0
TOTAL	285.3	19.8	13.9	121.2	439.2

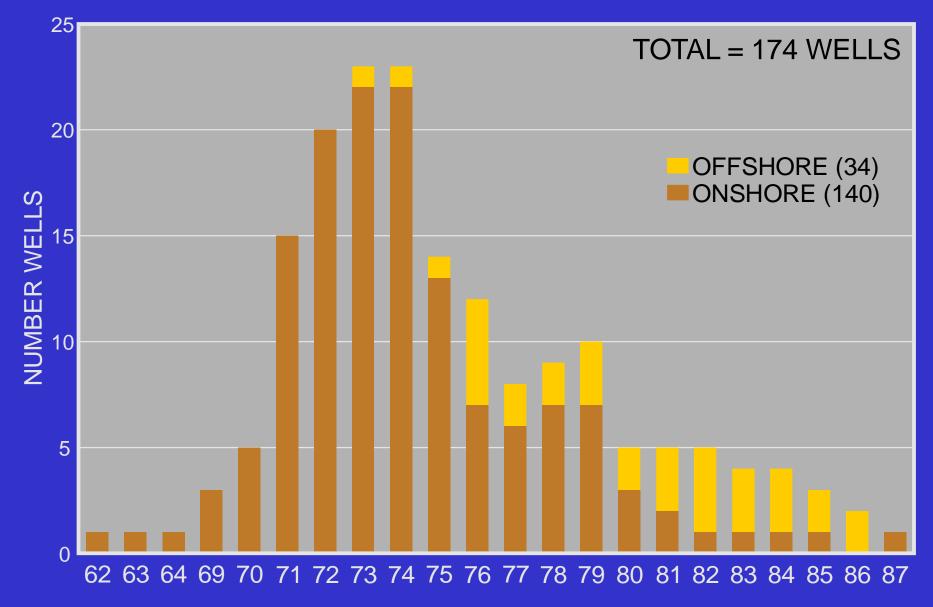
ARCTIC ISLANDS



WELLS DRILLED BY SUB-REGION ARCTIC ISLANDS



WELLS DRILLED BY DECADE ARCTIC ISLANDS



ULTIMATE RECOVERABLE PETROLEUM RESOURCES ARCTIC ISLANDS PETROLEUM PROVINCE

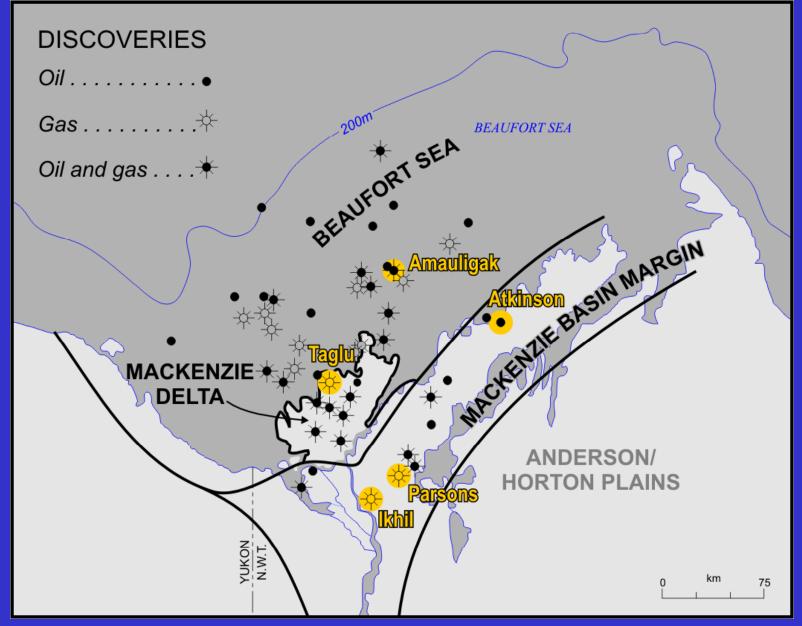
	C	DIL (MMb	bl)	GAS (Bcf)		
REGION	discov	undiscov	ultimate	discov	undiscov	ultimate
SVERDRUP BASIN	332.1	1189.2	1521.3	17 383	68 909	86 292
ARCTIC FOLD BELT	2.8	564.5	567.3	-	7797	7797
ARCTIC PLATFORM	-	1163.0	1163.0	-	8969	8969
ARCTIC COASTAL PLAIN	-	566.1	566.1	-	14 902	14 902
TOTAL	334.9	3482.8	3817.7	17 383	100 577	117 960

CURRENT ACTIVITY

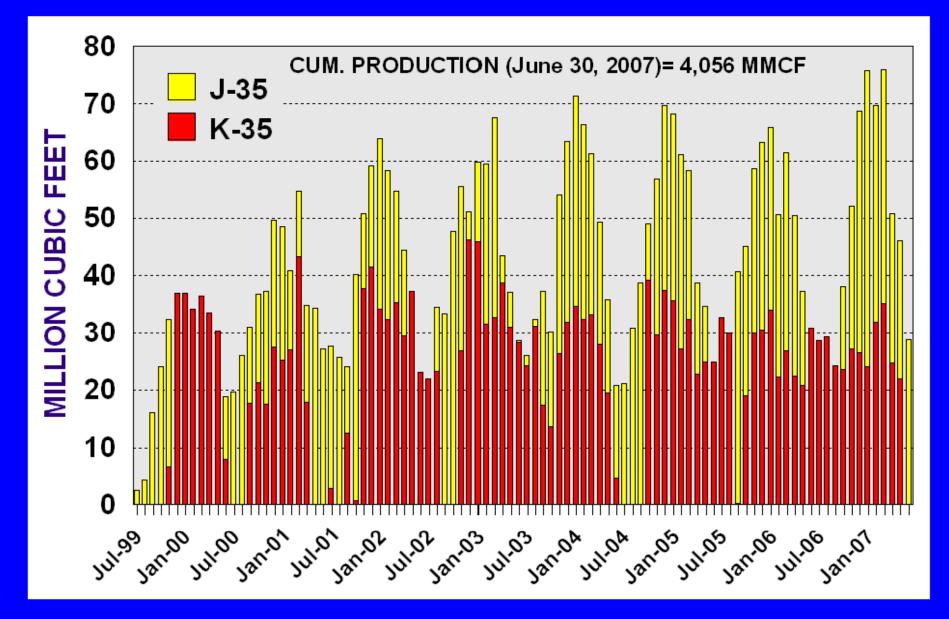
MACKENZIE/BEAUFORT BASIN

- Mackenzie Gas Project (Producer's Group) Imperial, Conoco-Phillips, Shell, Exxon Mobil, APG
- Mackenzie Valley Pipeline Environmental and Regulatory Review Stage, Public Hearings Underway
- Mackenzie Delta 4 Wells 2004/2005, 2 Wells 2006/2007
- Umiak (2004) Largest Discovery Since 1970's
- Devon Drilled Beaufort Sea Well, 2005/2006 Winter
- MGM 3 Wells to be Drilled in 2007/2008 Winter in the Mackenzie Delta
- Ikhil Production

MACKENZIE/BEAUFORT BASIN



IKHIL GAS FIELD PRODUCTION



CURRENT ACTIVITY

MAINLAND NWT AND YUKON

- 3 Wells Drilled in 2005/2006 Winter, 5 in 2006/2007
- Cameron Hills and Liard Plateau "Tied-in", Producing
- Husky et al 2 Wells Planned for 2007/2008 Winter in the Summit Creek Area
- Petrocanada One Well Planned for 2007/2008 Winter on EL 433 in the Blackwater Lake Area
- Colville Hills, Summit Creek, Eagle Plain

CUMULATIVE PRODUCTION June 30, 2007

CAMERON HILLS

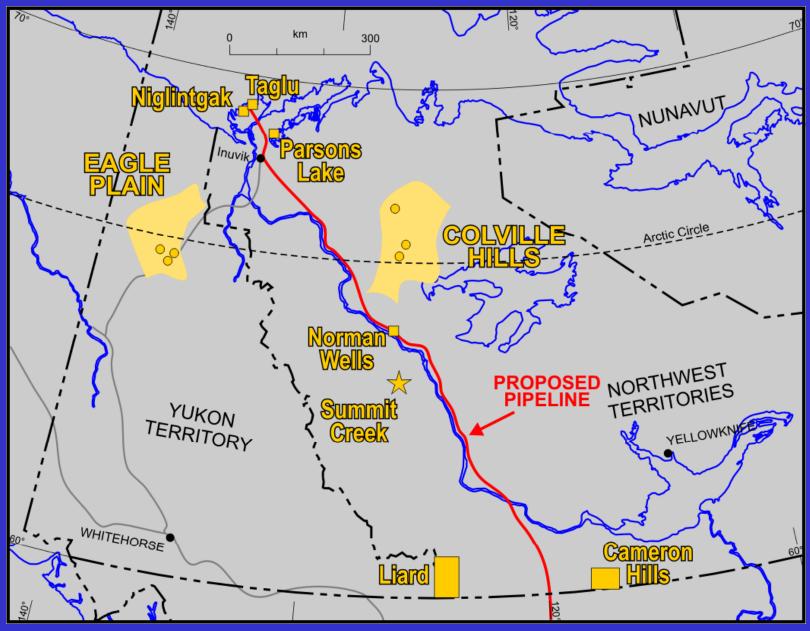
- Gas = 19.7 Bcf
- Oil = 2.8 MMbbl

LIARD PLATEAU

• Gas = 710 Bcf

* Devon Kotaneelee L-38 - producing 9 MMcf/d Cumulative production = 10.9 Bcf since May, 2005

PROPOSED MACKENZIE GAS PIPELINE



COLVILLE HILLS

2003 – 2005

 12 Wells Drilled (Paramount, Apache, CNRL), Some Results Not Yet Public

1974 – 1986

 Discovered Gas Resource 692 Bcf in Four Fields (Tweed Lake, Tedji, Bele, Nogha).
Basal Cambrian Sandstone Reservoir

2004 – 2005

Lac Maunoir C-34 tested 43° oil at 235 b/d

ESTIMATED UNDISCOVERED GAS – 4.5 Tcf

EAGLE PLAIN

2005

One Well Drilled (Devon Eagle Plains K-58)
1960 – 1965

 Discovered Gas and Oil – 84 Bcf and 12 MMbbl in Three fields (Chance, Birch, Blackie). Mississippian, Permian and Lower Cretaceous Clastic Reservoirs

ESTIMATED UNDISCOVERED GAS – 4.5 Tcf OIL – 28 MMbbl

SUMMIT CREEK DISCOVERY

NORTHROCK et al SUMMIT CREEK B-44

• Spudded Winter 2004, Tested January – March 2005

RESULTS

- 180m Hydrocarbon-Bearing Column in Devonian Folded Carbonates
- Two Intervals Tested, Combined Rate of:
 - 20 MMcf/day of Gas
 - 6000 bbl/day of Light Oil and Condensate

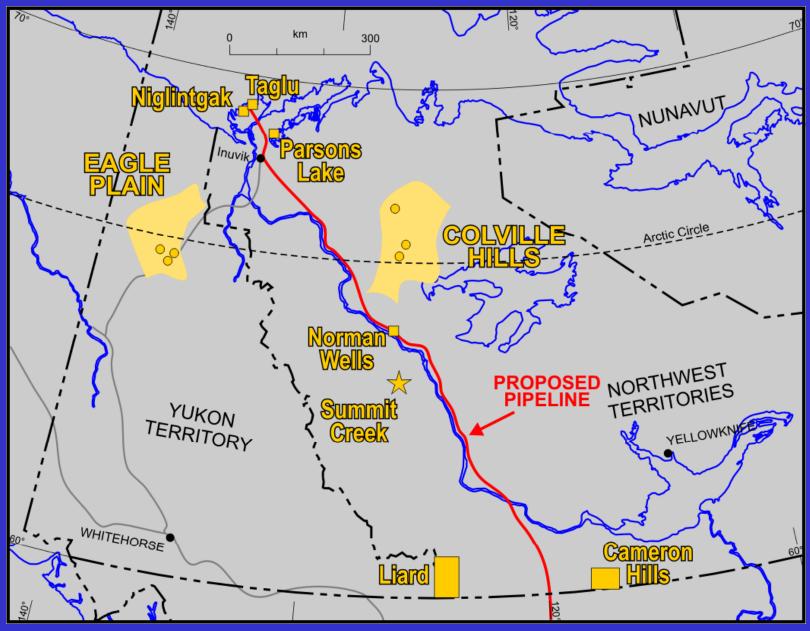
FIRST DISCOVERY IN MACKENZIE VALLEY SINCE 1920 DISCOVERY 40 MILES FROM NORMAN WELLS PIPELINE TWO WELLS IN JANUARY 2006

• Pool Delineation and Stewart D-57 Prospect

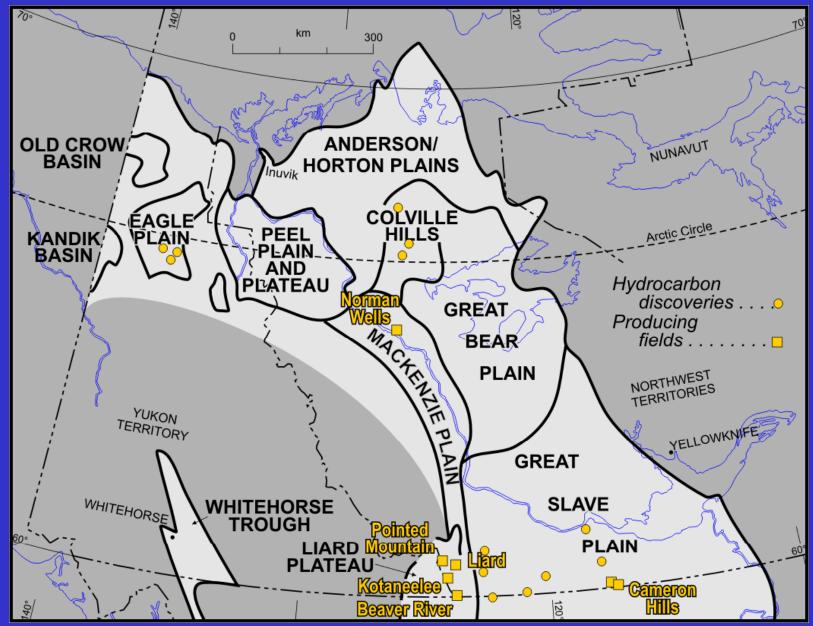
STEWART D-57 CRETACEOUS GAS DISCOVERY

• 5 MMcf/day of Gas

PROPOSED MACKENZIE GAS PIPELINE



NORTHWEST TERRITORIES AND YUKON



SUMMARY

- 1. Geological plays similar to Western Canada Sedimentary Basin
- 2. Resource in Mackenzie is a given
- 3. Significant discoveries in other "basins" in mainland NWT/Yukon
- 4. Demonstrated there is opportunity for E&P companies of all sizes
- 5. "Field of Dreams" scenario

If Mackenzie Valley Pipeline built "they will come" The time to act is now

CANADA'S NORTHERN REGIONS

